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**Note:**

1. Electronic Copy of the Petition (in Word format) and detailed calculation as per these formats (in Excel format) and any other information submitted shall also be furnished in the electronic form.
2. Formats may be suitably amended where ever required, and additional formats may be designed for any additional information to be submitted alongwith the Petition.

**Profit & Loss Account - Transmission Business**

(₹ crore)

S. No.	Particulars	Reference Form	Previous Year	Current Year	Control Period		
			Actual	Estimated	Projection		
					1st year	2nd year	3rd year
<b>A</b>	<b>Revenue</b>						
1	Revenue from Transmission and Ancillary Services*	T16					
2	Other Non-Tariff Income	T12					
3	Revenue Subsidies						
	<b>Total Revenue or Income</b>						
<b>B</b>	<b>Expenditure</b>						
1	Expenses for SLDC Fees & Charges	C8					
2	Repairs and Maintenance Expenses	T9					
3	Employee Cost	C4					
4	Administration and General Expenses	C6					
5	Net Prior Period Credits/(Charges)	C14					
6	Other Debits, Write-Offs	C21					
7	Extraordinary Items (Net)	C15					
8	Less: Expenses Capitalized	C18					
<b>C</b>	<b>PBITDA (A-B)</b>						
<b>D</b>	<b>Depreciation &amp; Amortization</b>	C7					
1	Depreciation						
2	Amortization						
<b>E</b>	<b>PBIT (C-D)</b>						
<b>F</b>	<b>Total Interest and Finance Charges</b>						
1	Interest on Loan Capital	C13					
2	Interest on Working Capital	T11					
3	Finance Charges						
<b>G</b>	<b>Profit/Loss before Tax (E-F)</b>						
<b>H</b>	<b>Income Tax</b>	C17					
<b>I</b>	<b>Profit/Loss after Tax (G-H)</b>						

\* Ancillary Services implies revenues from grid support, reactive energy and other facility provided.

**Note:**

The above information requires certification from the statutory auditors.

**Profit & Loss Account - SLDC Business**

(₹ crore)

S.No.	Particulars	Reference Form	Previous Year	Current Year	Control Period		
			Actual	Estimated	Projection		
					1st Year	2nd Year	3rd Year
<b>A</b>	<b>Revenue</b>						
1	Revenue from Fees and Charges						
2	Other Income						
	<b>Total Revenue or Income</b>						
<b>B</b>	<b>Expenditure</b>						
1	Repairs and Maintenance Expenses	T10					
2	Employee Cost	C4					
3	Administration and General Expenses	C6					
4	Net Prior Period Credits/(Charges)	C14					
5	Other Debits, Write-offs	C21					
6	Extraordinary items (net)	C15					
7	Less: Expenses Capitalized	C18					
<b>C</b>	<b>PBITDA (A-B)</b>						
<b>D</b>	<b>Depreciation &amp; Amortization</b>	C7					
1	Depreciation						
2	Amortization						
<b>E</b>	<b>PBIT (C-D)</b>						
<b>F</b>	<b>Total Interest and Finance Charges</b>						
1	Interest on Loan	C13					
2	Interest on Working Capital	T11					
3	Finance Charges						
<b>G</b>	<b>Profit/Loss Before Tax (E-F)</b>						
<b>H</b>	<b>Income Tax</b>	C17					
<b>I</b>	<b>Profit/Loss after Tax (G-H)</b>						

**Note :**

The above to be computed based on allocation statement that segregates costs between the Transmission Business and SLDC, until such time both activities are segregated.

**Annual Revenue Requirement -Transmission Business**

(₹ crore)

S. No.	Particulars	Ref. Form No.	Previous Year	Current Year	Control Period		
			Actual	Estimated	Projection		
					1st Year	2nd Year	3rd Year
<b>A</b>	<b>Receipts</b>						
1	Revenue from Transmission Business and Ancillary Services	T15					
<b>B</b>	<b>Expenditure</b>						
1	Expenses for SLDC Fees and Charges	C8					
2	O&M Expenses (Gross)						
	a) R&M Expenses	T9					
	b) Employee Cost	C4					
	c) A&G Expenses	C6					
3	Depreciation	C7					
4	Interest and Finance Charges on Loan Capital	C13					
5	Interest Charges on Working Capital	T11					
6	Prior Period Expenses	C14					
7	Extraordinary Items	C15					
8	Other Debts and Write-Offs	C21					
9	Statutory Levies and Taxes if Any	C17					
10	Less: Expenses Capitalised	C18					
	a) Interest charges Capitalized						
	b) R&M Expenses Capitalized						
	c) A&G Expenses Capitalized						
	d) Employee Cost Capitalized						
	<b>Sub Total (a+b+c+d)</b>						
	<b>Sub Total Expenditure (1+2+3+4+5+6+7+8+9-10)</b>						
<b>C</b>	<b>Return on Equity</b>	C3					
<b>D</b>	<b>Non-Tariff and other Income</b>	T12					
<b>E</b>	<b>Annual Revenue Requirement (B+C-D)</b>						
<b>F</b>	<b>Surplus (+) / Shortfall (-) (A-E) - Before Tariff Revision</b>						

**Note :**

The above to be computed based on allocation statement that segregates costs between the Transmission Business and SLDC, until such time both activities are segregated.

**Annual Revenue Requirement - SLDC Business**

(₹ crore)

S. No.	Particulars	Ref. Form No.	Previous Year	Current Year	Control Period		
			Actual	Estimated	Projection		
					1st Year	2nd Year	3rd Year
<b>A</b>	<b>Revenue</b>						
1	Revenue from Fees and Charges						
2	Other Income						
	<b>Total Revenue or Income</b>						
<b>B</b>	<b>Expenditure</b>						
1	O&M Expenses (Gross)						
	a) R&M Expenses	T10					
	b) Employee Cost	C4					
	c) A&G Expenses	C6					
2	Depreciation	C7					
3	Interest and Finance Charges on Loan Capital	C13					
4	Interest Charges on Working Capital	T11					
5	Prior Period Expenses	C14					
6	Extraordinary Items	C15					
7	Other Debts and Write-Offs	C21					
8	Statutory Levies and Taxes if Any	C17					
9	Less: Expenses Capitalised	C18					
	a) Interest Charges Capitalized						
	b) R&M Expenses Capitalized						
	c) A&G Expenses Capitalized						
	d) Employee Cost Capitalized						
	<b>Subtotal (a+b+c+d)</b>						
	<b>Subtotal Expenditure (1+2+3+4+5+6+7+8-9)</b>						
<b>C</b>	<b>Return on Equity</b>	C3					
<b>D</b>	<b>Non-Tariff and other Income</b>	T12					
<b>E</b>	<b>Annual Revenue Requirement (B+C-D)</b>						
<b>F</b>	<b>Surplus(+) / Shortfall(-)(A-E) - Before Tariff Revision</b>						

**Note :**

The above to be computed based on allocation statement that segregates costs between the Transmission Business and SLDC, until such time both activities are segregated.

### Key Characteristics of the Transmission Utility

[illegible]

### Key Characteristics of the Transmission Utility

S.No	Particulars	Previous year				Current Year			Control Period Projections								
		Actual				Estimated			1st year			2nd year			3rd year		
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
	iii) 132 kV Sub-Station of																
	(a) 66 kV																
	(b) Others																
	<b>c) Total Number of Bays</b>																
4	<b>No. of Transformers at</b>																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
5	<b>Transformation Capacity (MVA) of</b>																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
4	<b>Intra State Transmission Losses (%)</b>																
5	<b>Availability (%)</b>																
	a) 400 kV Lines																
	i) Single Circuit																
	ii) Double Circuit																
	b) 220 kV lines																
	i) Single Circuit																
	ii) Double Circuit																
	c) 132 kV Lines																
	i) Single Circuit																
	ii) Double Circuit																
	d) Transformers																
	i) 400 kV Sub-Station																
	ii) 220 kV Sub-Station																
	iii) 132 kV Sub-Station																
	e) SVCs																
	f) Bus Reactors																

**Key Characteristics of the Transmission Utility**

S.No	Particulars	Previous year				Current Year			Control Period Projections								
		Actual				Estimated			1st year			2nd year			3rd year		
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
6	<b>Number of Meters</b>																
	(a) Total no. interface points with Gencos																
	i) No. of interface points with ABT compliant meters																
	i) No. of interface points with non-ABT compliant meters																
	iii) No. of interface points without meters																
	b) Total no. interface points with Discoms																
	i) No. of interface points with ABT compliant meters																
	i) No. of interface points with non-ABT compliant meters																
	iii) No. of interface points without meters																
	<b>Total</b>																
7	<b>Employee Strength</b>																
	Technical																
	Non- Technical																
8	<b>Total</b>																



**Normative Parameters Considered for Tariff Computations**

Name of the Petitioner: \_\_\_\_\_

Particulars	Unit	Current Year	Years of the Control Period		
			1st Year	2nd Year	3rd Year
Rate of Return on Equity	%				
Target Availability	%				
Normative O&M Expenses for WC	in Month				
Spares for WC as % of O&M	%				
Receivables in Months for WC	Months				

Transmission Capacity

S.No.	Source	Approved Capacity (Gross) (MW)	Auxiliary Consumption and Transformation Losses (%)	Approved Injection (Net) (MW)	PSPCL's Firm Share (%)	PSPCL's Firm Share (MW)	Inter-State Transmission Loss (%)	Share (Net at PSTCL Boundary) (MW)
1	NTPC							
(i)								
(ii)								
.....								
	Total NTPC							
2	NHPC							
(i)								
(ii)								
.....								
	Total NHPC							
3	NPC							
(i)								
(ii)								
.....								
	Total NPC							
4	Other Central Sector							
(i)								
(ii)								
.....								
	Total Other Central Sector							
5	Others							
(i)								
(ii)								
.....								
	Total Others							
6	PSPCL Own Stations							
(i)								

Transmission Capacity

S.No.	Source	Approved Capacity (Gross) (MW)	Auxiliary Consumption and Transformation Losses (%)	Approved Injection (Net) (MW)	PSPCL's Firm Share (%)	PSPCL's Firm Share (MW)	Inter-State Transmission Loss (%)	Share (Net at PSTCL Boundary) (MW)
(ii)								
.....								
6a	Thermal							
(i)								
(ii)								
.....								
	Total Thermal (Own)							
6b	Hydel							
(i)								
(ii)								
.....								
	Total Hydel (Own)							
7	New Stations (PSPCL)							
(i)								
(ii)								
.....								
	Total New Stations (PSPCL)							
8	BBMB (Common Pool Stations (PSPCL Share)							
(i)								
(ii)								
.....								
	Total BBMB (Common Pool Stations (PSPCL Share)							
9	<b>Grand Total (Transmission Capacity)</b>							

Note: 1. The data is to be given by source wise/ station wise.

## Form T8

**Energy Balance**

(₹ crore)

S. No.	Particulars	Unit	Previous Year	Current Year	Control Period Projections		
			Actuals	Estimated	1st year	2nd year	3rd year
1	<b>Energy Input into Transmission System</b>						
	a) Energy from sources inside the State (G-T Interface)	MU					
	b) Energy from Sources outside the State (Inter state-intra state transmission system interface)	MU					
	c) Total (a+b)	MU					
2	Energy transmitted to Distribution Licensees (T-D Interface)	MU					
3	Energy transmitted to EHT Consumers						
4	Energy transmitted to Open Access Customers	MU					
5	Energy transmitted for Intra State Sale	MU					
6	<b>Intra State Transmission Loss ((1(c)-2-3-4-5)/1)</b>	%					

## Revenue from Tariff & Charges

[illegible][illegible]

**(A) Revenue from Intrastate Wheeling of Power:**

[illegible][illegible]

**(A) Revenue from Intrastate Wheeling of Power:**

[illegible]

**b) Revenue from other Charges**

S. No.	Particulars	Previous Year				Current Year			
		Actual				Estimated			
		Cess ₹ crore	Meter Rent ₹ crore	Surcharge ₹ crore	Other Misc. revenue ₹ crore	Cess ₹ crore	Meter Rent ₹ crore	Surcharge ₹ crore	Other Misc. revenue ₹ crore
1	2	3	4	5	6	7	8	9	10
1	Distribution Licensee (T-D Interface)								
2	CPP Consumers Connected to Transmission System								
3	EHT Consumers Connected to Transmission System								
4	Open Access Customers Connected to Transmission System :								
	a) Long Term Customers								
	b) Medium Term Customers								
	b) Short Term Customers								
5	Other Consumers								
	<b>Grand Total</b>								

[illegible]



**Projection of Energy Sales****A) Energy Sales/Transmitted (in MU)**

S. No	Category	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	<b>Grand Total</b>					

**B) Connected Load (in MVA)**

S. No	Category	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	<b>Grand Total</b>					

**C) Maximum or Peak Demand (in MVA)**

S. No	Category	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	<b>Grand Total</b>					

Projection of Energy Sales

D) Minimum Demand (in MVA)

S. No	Category	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

E) Average Demand (in MVA)

S. No	Category	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
1	Distribution Licensees (T-D Interface)					
2	CPP Consumers Connected to Transmission System					
3	Consumers Connected to Transmission System					
4	Open Access Customers Connected to Transmission System					
	a) Long Term Customers					
	b) Medium Term Customers					
	b) Short Term Customers					
5	Other Customers/Consumers					
	Grand Total					

Demand in MVA (Peak)

(MVA)

		Months in the Financial Year											
S. No.	Particulars	April	May	June	July	August	September	October	November	December	January	February	March
1	Distribution Licensees (T-D Interface)												
2	CPP Consumers Connected to Transmission System												
3	Consumers Connected to Transmission System												
4	Open Access Customers Connected to Transmission System												
	a) Long Term Customers												
	b) Medium Term Customers												
	b) Short Term Customers												
5	Other Customers/Consumers												
	Grand Total												

This information is to be provided for previous year, current year and each year of control period.

Demand in MVA (Off Peak)

(MVA)

		Months in the Financial Year											
S. No.	Particulars	April	May	June	July	August	September	October	November	December	January	February	March
1	Distribution Licensees (T-D Interface)												
2	CPP Consumers Connected to Transmission System												
3	Consumers Connected to Transmission System												
4	Open Access Customers Connected to Transmission System												
	a) Long Term Customers												
	b) Medium Term Customers												
	b) Short Term Customers												
5	Other Customers/Consumers												
	Grand Total												

This information is to be provided for previous year, current year and each year of control period.

## Form T11

**Repair & Maintenance Expenses - Transmission Business**

(₹ crore)

S.No.	Particulars	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
1	Plant and Machinery					
A	Sub-Stations					
	i) 440 kV					
	ii) 220 kV					
	iii) 132 kV					
B	Others					
2	Buildings					
3	Civil Works					
4	Lines					
	i) 440 kV					
	ii) 220 kV					
	iii) 132 kV					
	iv) Cables					
5	Vehicles					
6	Furniture and Fixtures					
7	Office Equipments					
8	Station Supplies					
9	Maintenance by private agencies					
10	Any other item (specify)					
11	<b>Total R&amp;M Expenses</b>					
12	R&M Expenses Capitalized					
13	<b>Net R&amp;M Expense (11-12)</b>					

## Form T12

**Repair & Maintenance Expenses - SLDC Business**

(₹ crore)

S.No.	Particulars	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
1	Plant and Machinery					
2	Building					
3	Civil Works					
4	Lines					
5	Vehicles					
6	Furniture and Fixtures					
7	Office Equipments					
8	Station Supplies					
9	Maintenance by private agencies					
10	Any other item (specify)					
11	<b>Total R&amp;M Expenses</b>					
12	R&M Expenses Capitalized					
13	<b>Net R&amp;M Expenses (11-12)</b>					

**Working Capital Requirement - Transmission/SLDC Business**

(₹ crore)

S.No.	Particulars	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
1	O&M Expenses					
a.	R&M Expenses					
b.	A&G Expenses					
c.	Employee Expenses					
d.	Total (a+b+c)					
e.	1/12th of 1(d)					
2	Receivables equivalent to 2 (Two) months of Fixed Cost calculated on Normative Target Availability					
3	Maintenance Spares @15% of O&M Expenses					
	<b>Total Working Capital (1(e) + 2+ 3)</b>					
4	<b>Interest Rate*</b>					
5	<b>Interest on Working Capital</b>					

\* The Interest rate for this purpose shall be the rate as specified under Regulations 54.2 of PSERC Tariff Regulations.

## Form T14

**Income from Investments and Other Non-Tariff Income- Transmission/SLDC Business**

(₹ crore)

S. No.	Particulars	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>					
1	Interest Income from Investments					
2	Interest Income from Fixed Deposits					
3	Interest Income from Banks other than from Fixed Deposits					
4	Interest Income from any other source					
	<b>Sub-Total</b>					
<b>B</b>	<b>Other Non-Tariff Income</b>					
1	Interest on Loans and Advances to Staff					
2	Interest on Loans and Advances to Licensee					
3	Interest on Loans and Advances to Lessors					
4	Interest on Advances to Suppliers / Contractors					
5	Income from Trading (other than Electricity)					
6	Gain on Sale of Fixed Assets					
7	Income/Fee/Collection against Staff Welfare Activities					
8	Miscellaneous Receipts					
9	Delayed Payment Charges from Consumers					
10	Income from Miscellaneous Charges as per Schedule of General and Service Charges from Consumers					
11	Income from Other Business					
12	Income from Dis-investment / Sale of Assets (if any)					
13	Any other income (specify)					
	<b>Sub-Total</b>					
	<b>Total</b>					

**Note:**

This format shall be filed separately for the following:

- a) Consolidated for Transmission Licensee/STU
- b) Transmission Business
- c) SLDC Business



**Contributions, Grants and Subsidies towards Cost of Capital Assets- Transmission/SLDC Business**

(₹ crore)

S. No	Particulars	Previous Year			Current Year		Control Period Projection					
		Actual			Estimated		1st year		2nd year		3rd year	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets											
2	Subsidies Towards Cost of Capital Assets											
3	Grants Towards Cost of Capital Assets											
	<b>Total</b>											

**Note:**

1. The above details are to be provided Sub-Station and Transmission Line wise (voltage wise)
2. This format shall be filed separately for the following:
  - a) Transmission Business
  - b) SLDC Business

### Existing & Proposed Tariff Schedule - Transmission Business

[illegible]

**Revenue from Current Tariffs in Ensuing Years -Transmission Business****Year 1**

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (₹/ MW/ month)	Total Amount (₹ crore)	Proposed Realization Rate (₹/ unit)	Transmission charge in ₹/unit
1	Distribution Licensee (PSPCL)						
2	CPP Wheeling						
3	EHT Consumer Wheeling						
4	Other States Energy Wheeling						
5	Open Access Consumers:						
	a) Long term Consumers						
	b) Medium term Consumers						
	b) Short term Consumers						
6	Other Customers						

**Year 2**

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (₹/ MW/ month)	Total Amount (₹ crore)	Proposed Realization Rate (₹/ unit)	Unit Cost of transmission in ₹/unit
1	Distribution Licensee (PSPCL)						
2	CPP Wheeling						
3	EHT Consumer Wheeling						
4	Other States Energy Wheeling						
5	Open Access Consumers:						
	a) Long term Consumers						
	b) Medium term Consumers						
	b) Short term Consumers						
6	Other Customers						

**Year 3**

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (₹/ MW/ month)	Total Amount (₹ crore)	Proposed Realization Rate (₹/ unit)	Unit Cost of transmission in ₹/unit
1	Distribution Licensee (PSPCL)						
2	CPP Wheeling						
3	EHT Consumer Wheeling						
4	Other States Energy Wheeling						
5	Open Access Consumers:						
	a) Long term Consumers						
	b) Medium term Consumers						
	b) Short term Consumers						
6	Other Customers						

**Revenue from Proposed Tariffs in Ensuing Year- Transmission Business****1st year**

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (₹/ MW/ month)	Total Amount (₹ crore) without tax	Proposed Realization Rate (₹/ unit)	Transmission Charge in ₹/unit	Expected additional Revenue at proposed charges (₹ crore for Full Year)	Proposed Percentage Increase (%)
1	Distribution Licensee (PSPCL)								
2	CPP Wheeling								
3	EHT Consumer Wheeling								
4	Other States Energy Wheeling								
5	Open Access Consumers:								
	a) Long term Consumers								
	b) Medium term Consumers								
	b) Short term Consumers								
6	Other Customers								

**2nd year**

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (₹/ MW/ month)	Total Amount (₹ crore) without tax	Proposed Realization Rate (₹/ unit)	Unit Cost of transmission in ₹/unit	Expected additional Revenue at proposed charges (₹ crore) for Full Year	Proposed Percentage increase (%)
1	Distribution Licensee (PSPCL)								
2	CPP Wheeling								
3	EHT Consumer Wheeling								
4	Other States Energy Wheeling								
5	Open Access Consumers:								
	a) Long term Consumers								
	b) Medium term Consumers								
	b) Short term Consumers								
6	Other Customers								

**3rd year**

S.No.	User Type	Energy Wheeled (MU)	Maximum Demand (MVA)	Transmission Tariff (₹/ MW/ month)	Total Amount (₹ crore) without tax	Proposed Realization Rate (₹/ unit)	Unit Cost of transmission in ₹/unit	Expected additional Revenue at proposed charges (₹ crore) for Full Year	Proposed Percentage increase (%)
1	Distribution Licensee (PSPCL)								
2	CPP Wheeling								
3	EHT Consumer Wheeling								
4	Other States Energy Wheeling								
5	Open Access Consumers:								
	a) Long term Consumers								
	b) Medium term Consumers								
	b) Short term Consumers								
6	Other Customers								

**Losses in the Transmission System**

(MU)

	Particulars	Previous Year	Current Year	Control Period Projection		
		Actual	Estimated	1st Year	2nd Year	3rd Year
<b>A</b>	<b>Losses in EHT System (400 kV)</b>					
	1 Energy received into the system					
	2 Energy Transmitted at this voltage level to consumers/beneficiaries					
	3 Energy transmitted to the next (lower) voltage level					
	4 Energy Lost (1-2-3)					
	5 <b>Total Loss in the System (4/1)</b>					
<b>B</b>	<b>Losses in EHT System (220 kV)</b>					
	1 Energy received into the system					
	2 Energy sold at this voltage level					
	3 Energy transmitted to the next (lower) voltage level					
	4 Energy Lost (1-2-3)					
	5 <b>Total Loss in the System (4/1)</b>					
<b>C</b>	<b>Losses in EHT System (132 kV)</b>					
	1 Energy received into the system					
	2 Energy sold at this voltage level					
	3 Energy transmitted to the next (lower) voltage level					
	4 Energy Lost (1-2-3)					
	5 <b>Total Loss in the System (4/1)</b>					
<b>D</b>	<b>Overall Losses</b>					
	1 Energy Received (A1+B1+C1)					
	2 Energy Lost (A4+B4+C4)					
	3 <b>Total Transmission Loss (2/1)</b>					

## Form T20

**Voltage Wise System Losses - Month Wise**

(MU)

S. No.	Particulars	Month wise Details											
		April	May	June	July	August	September	October	November	December	January	February	March
A	System Losses at 400 KV												
B	System Losses at 220 KV												
C	System Losses at 132 KV												
E	Overall Losses												

**Note:**

The above information shall be filed for the previous year, current year and entire control period.

**Voltage Wise System Losses (Peak) - Month Wise**

(MU)

S. No.	Particulars	Month Wise Details											
		April	May	June	July	August	September	October	November	December	January	February	March
A	System Losses at 400 KV												
B	System Losses at 220 KV												
C	System Losses at 132 KV												
E	Overall Losses												

**Note:**

The above information shall be filed for the previous year, current year and entire control period.

Form T20(B)

**Voltage Wise System Losses (Off Peak) - Month Wise**

(MU)

S. No.	Particulars	Month wise Details											
		April	May	June	July	August	September	October	November	December	January	February	March
A	System Losses at 400 KV												
B	System Losses at 220 KV												
C	System Losses at 132 KV												
E	Overall Losses												

**Note:**

The above information shall be filed for the previous year, current year and entire control period.



## Form T21

## Status of Metering

[illegible]

## Form T21

## Status of Metering

[illegible]

## Form T21

**Status of Metering**

S.No	Particulars	Control Period				
		3 <sup>rd</sup> Year				
		Number of meters targeted to be installed during the year	Number of ABT compliant meters installed during the year	Number of defective interface meters at the end of the year	Number of interface points without meters at the end of the year	Number of interface points at the end of the year
		24	25	26	27	28
	<b>Meters</b>					
1	Distribution Licensee (PSPCL)					
2	CPP wheeling					
3	EHT Consumer Wheeling					
4	Other States Energy Wheeling					
5	Open Access Consumers:					
	a) Long Term Consumers					
	b) Medium Term Consumers					
	b) Short Term Consumers					
6	Other Customers					
	<b>Electronic Meters</b>					
1	Distribution Licensee (PSPCL)					
2	CPP wheeling					
3	EHT consumer wheeling					
4	Other States energy wheeling					
5	Open Access Consumers:					
	a) Long term consumers					
	b) Medium Term Consumers					
	b) Short term consumers					
6	Other Customers					

**Voltage Profile**

S.No.	Particulars	First six months of the Previous Year		Last six months of the Previous Year		For the Current Year		Corrective Measures Proposed
	Sub-Station wise*	Percentage of time when volatage was		Percentage of time when volatage was		Percentage of time when volatage was		
	At 400/220/132 kV side of transformer (incoming point of 400/220/132kV bus)	Below (9%)	Above (6%)	Below (9%)	Above (6%)	Below (9%)	Above (6%)	
	Include all feeders							
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								

\* The information may be furnished for five selected critical EHV substations.

### Outages of Transmission Lines, Substations and outages due to tripping of HT feeders

[illegible]

## Form T24

## Failure of Transformers

[illegible]

Form T25

**Peak Demand in MW**

(MU)

S.No.	Particulars	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Control Period Projection		
		FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	Actuals	Estimate	1st Year	2nd Year	3rd Year
1	Peak Period										
	a) Winter										
	b) Summer										
	c) Other										
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed										
4	Shortfall in meeting Peak Demand										
	a) Restricted										
	b) Unrestricted										

**Note :**

Details of Peak Demand and Load Rostering may be provided along with this format i.e, in terms of MW, MU and number of hours per day.

**Form T25(A)**

**Month-wise Peak Demand**

(MW)

S.No.	Particulars	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Control Period Projection		
		FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	Actuals	Estimate	1st Year	2nd Year	3rd Year
1	Peak Period										
	a) Morning										
	b) Afternoon										
	c) Evening										
	d) Night										
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed										
4	Shortfall in meeting Peak Demand										
	a) Restricted										
	b) Unrestricted										

**Note :**

Details of Peak Demand and Load Rostering may be provided along with this format i.e, in terms of MW, MU and number of hours per day.



Form T25(B)

**Month-wise Off Peak Demand**

(MW)

S.No.	Particulars	April	May	June	July	August	September	October	November	December	January	February	March
1	Peak Period												
	a) Morning												
	b) Afternoon												
	c) Evening												
	d) Night												
2	Maximum Peak Demand												
	a) Restricted												
	b) Unrestricted												
3	Peak Availability Assessed												
4	Shortfall in meeting Peak Demand												
	a) Restricted												
	b) Unrestricted												

**Note :**

Details of Peak Demand and Load Rostering may be provided along with this format i.e, in terms of MW, MU and number of hours per day.